MicMac Farms Store and Trading Co. Ductless Heat Pump Research Project

It's Up In The Air 2012-14











MicMac Farm Store USDA Innovation Grant

- USDA Innovation Grant obtained to install ductless heat pumps in Farm Store building.
- Ductless heat pumps installation bid solicited.
- 4 Fujitsu AOU15RLS2 heat pumps installed by Fire 'n Ice of Ashland, ME.
- eMonitor™ installed to monitor electricity by circuit for heat pumps, boiler, and total use.
- Electricity and heating oil usage monitored and costs compared.

MicMac Farms Store Project Review

- 2011 Heating Oil Consumption = 1471 gal
- 2011 Heating Oil Cost = \$4,285

Goals for 2012 Project:

- Reduce Heating Costs
- Reduce Environmental Impact from Heating
- Use Energy Resources More Efficiently

Why Heat Pumps?

- Oil Heating
 - 1 Gallon In, 0.8 Gallons Out = 80% efficient
- Ductless Heat Pumps
 - 1 kWh in, 3 kWh out as heat = 300% efficient
 - Environmentally friendly electricity can power
 Heat Pumps

Fujitsu AOU15 RLS2 Heat Pump





Outdoor Unit

Indoor Unit

MicMac Farms Store and Trading Co. Caribou, Maine



Inside View – Farmers Market



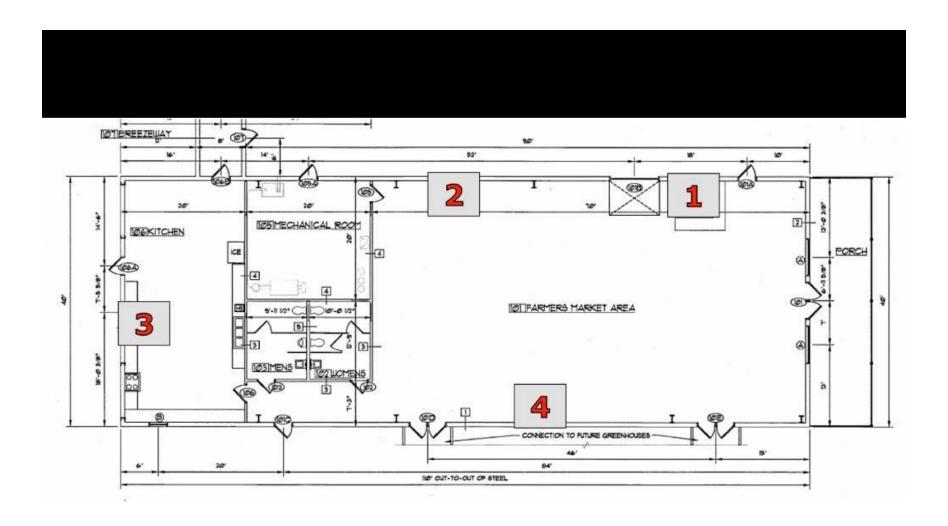
Farmers Market Heat Pump



Inside View - Kitchen



Farm Store Heat Pump Placement



eMonitor Views



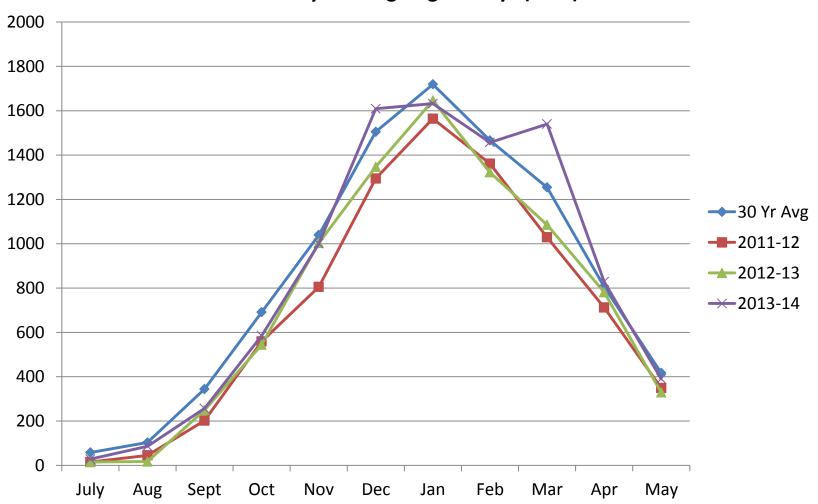




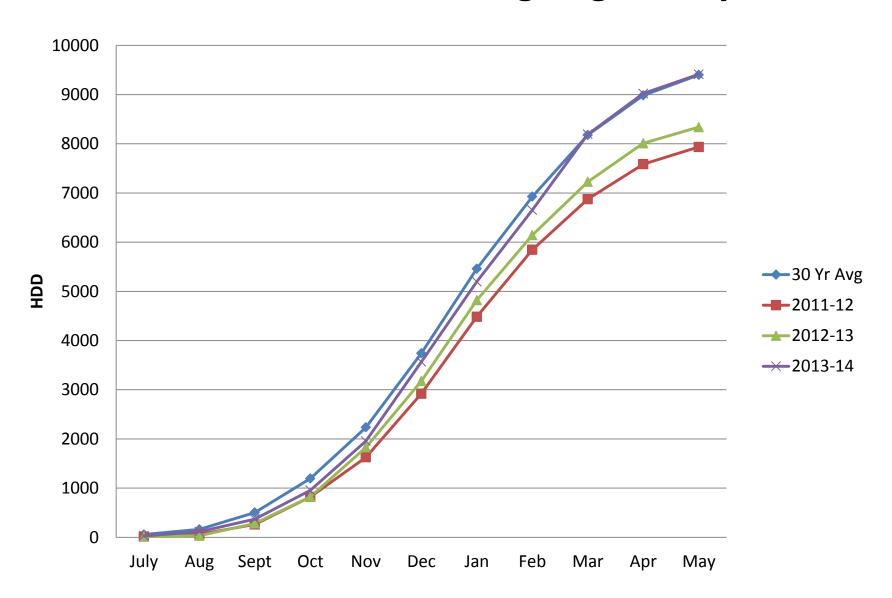


Heating Degree Days (HDD)

Monthly Heating Degree Days (HDD)

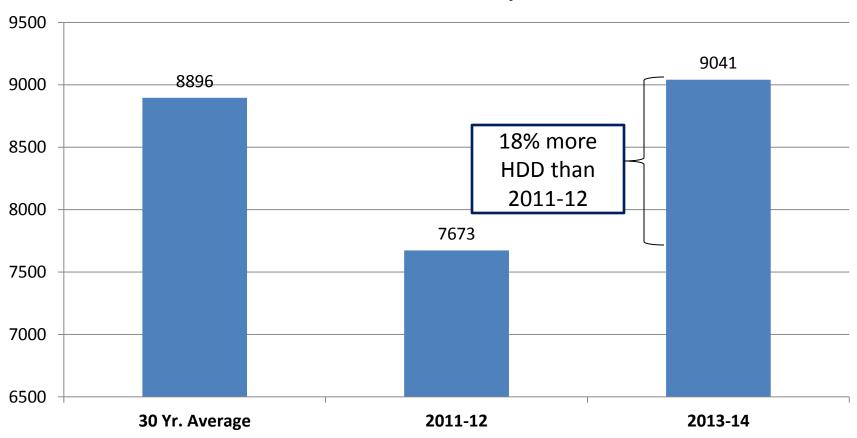


Cumulative Caribou Heating Degree Days



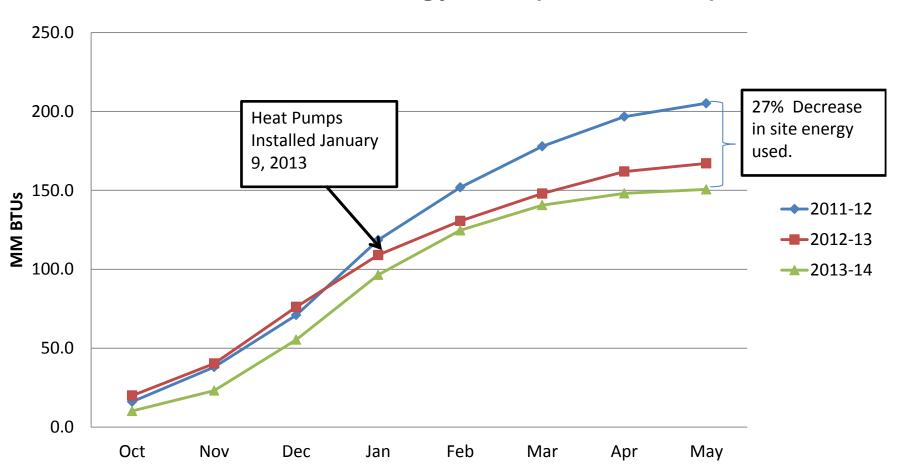
HDD Comparison to 2011-12 Winter





Improved Energy Usage

Cumulative Site Energy Used (million BTUs)

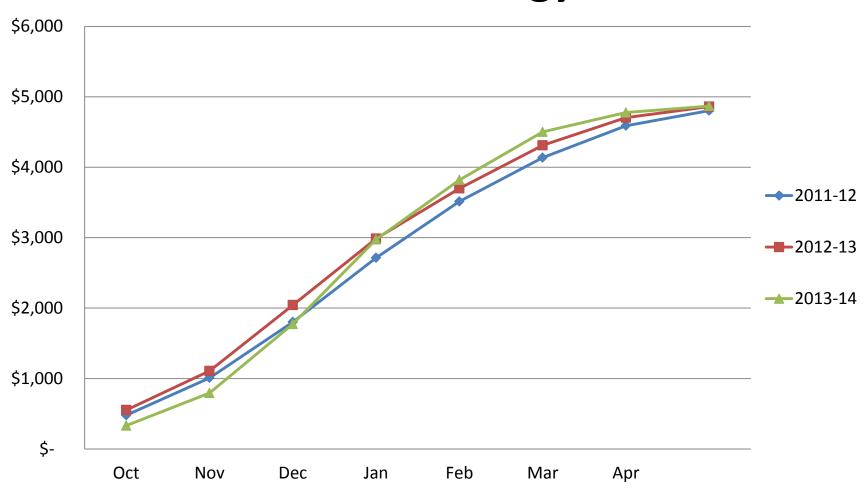


Monthly Energy Usage

	20	11-12	201	2-13	2013-14			
<u>Month</u>	Oil Gal	Elect kWh	Oil Gal	Elect kWh	Oil Gal	Elect kWh		
Oct	116	606	116	1166	29	1818		
Nov	143	374	134	484	49	1820		
Dec	229	314	249	408	185	1923		
Jan	336	405	203	1423	248	1972		
Feb	230	325	97	2351	164	1581		
Mar	180	300	62	2591	36	3218		
Apr	129	235	58	1738	14	1622		
May	55 188		23	583	10	355		
Total	1417 2747		941	10744	735	14309		

Heat Pumps Installed January 9, 2012

Cumulative Energy Cost



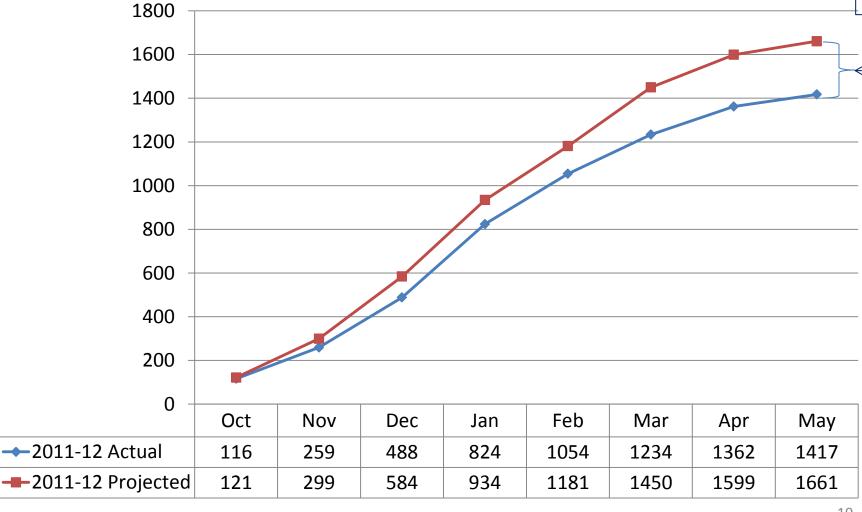
Monthly Energy Costs October - May

	2011-12						2012-1		2-13					2013-14				
Month	<u>Oil</u>		Electricity		Combined		<u>Oil</u>		Electricity		Combined		<u>Oil</u>		Electricity		Combined	
Oct	\$	369	\$	110	\$	478	\$	403	\$	149	\$	552	\$	98	\$	233	\$	331
Nov	\$	457	\$	73	\$	530	\$	468	\$	87	\$	556	\$	166	\$	297	\$	463
Dec	\$	729	\$	64	\$	793	\$	859	\$	77	\$	935	\$	651	\$	328	\$	979
Jan	\$	835	\$	78	\$	913	\$	716	\$	228	\$	944	\$	880	\$	322	\$	1,202
Feb	\$	734	\$	65	\$	800	\$	344	\$	367	\$	712	\$	585	\$	258	\$	843
Mar	\$	573	\$	51	\$	623	\$	208	\$	405	\$	613	\$	121	\$	561	\$	683
Apr	\$	410	\$	43	\$	452	\$	177	\$	216	\$	393	\$	45	\$	231	\$	276
May	\$	179	\$	37	\$	216	\$	76	\$	81	\$	157	\$	31	\$	60	\$	92
Total	\$ 4	1,285	\$	520	\$	4,805	\$3	,251	\$	1,610	\$	4,862	\$2	,578	\$	2,291	\$	4,869
Avg Price	\$ 3	3.023	\$	0.189			\$3	3.455	\$	0.150			\$3	.509	\$	0.160		

Cumulative 2011-12 Oil Projection with 2013-14 HDD

Projected **244** gal. oil increase with 2013-14 HDD.

(HDD14/HDD12)*gal. oil monthly



Simple Payback from Savings from Higher Oil Prices and HDDs

2011-12 Actual

1,417 gal. oil used

X \$3.0232/gal. avg. cost

\$ 4,284 actual oil cost

2013-14 Projection

1,661 gal. oil projected

X \$3.5094/gal. avg. cost

\$ 5,829 projected oil cost

Savings = \$1,545

Oil Price Change 2011-12 to 2013-14 = **16.1% increase**

Oil Usage Projected Change 2011-12 to 2013-14 = 17.2% increase

Avoided Oil Cost 2011-12 to 2013-14 = \$1,545 or 36% increase

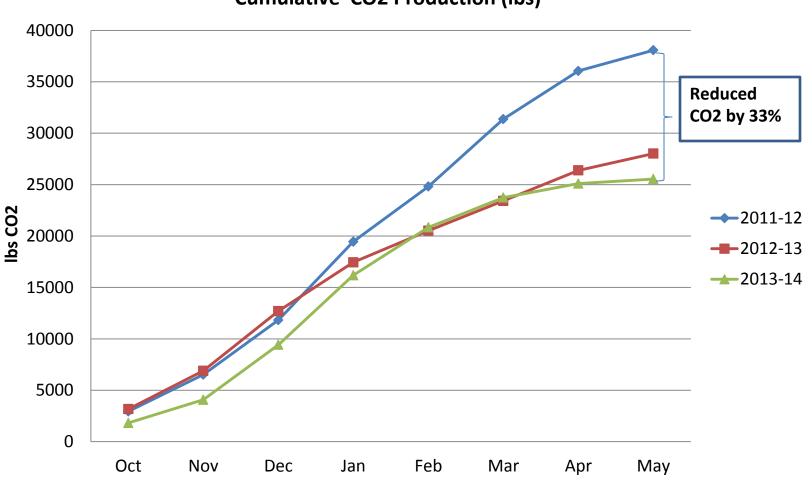
Heat Pump Bid: = \$14,228

Annual "savings": = \$1545

Payback: = \$14,228/\$1545 per year = **9.2 years simple payback**

Environmental Improvement CO2 Produced from Heating

Cumulative CO2 Production (lbs)



Summary of Findings 2013-14 vs. Base Yr. 2011-12

- Increased HDD of 18% required more heat
- Reduced projected heating cost by \$1545
- Payback of 9.2 years based on 2014 savings
- Reduced Total Site Energy (MMBTU) used by 17%
- Reduced Actual CO2 production by 33%

NRCS Grant Disclaimer:

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